



United States Department of the Interior

BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT

Gulf of Mexico OCS Region
1201 Elmwood Park Boulevard
New Orleans, LA 70123-2394

June 16, 2021

Mr. John B. Spath
Talos ERT LLC
333 Clay Street, Suite 3300
Houston, Texas 77002

Dear Mr. Spath:

Reference is made to Talos ERT LLC's (Talos) Right-of-way (ROW) modification application (TIMSWEB submittal ID: 231002614) received by the Bureau of Safety and Environmental Enforcement (BSEE) Pipeline Section on June 8, 2021, for Pipeline Segment Number (PSN) 913 associated with ROW No. OCS-G12316.

Specifically, Talos requests a temporary cessation of operations for PSN 913 until November 30, 2021. PSN 913 has been out-of-service since April 18, 2020. The temporary cessation of operations is being requested to allow time to perform a recompletion operation on the SS 224 E-18 well and prepare the field to resume production.

The table below describes the pipeline segment pertaining to the aforementioned application:

PSN	Size (NPS)	Length (feet)	Service	Origin	Termination
913	6	43,801	Oil	6-inch SSTI Ship Shoal Area Block 224	Platform A Eugene Island Area Block 259

Pursuant to 30 CFR 250.1000(b), Talos's application is hereby approved subject to the following conditions:

1. The annual rental required by 30 CFR 250.1012 shall continue to be due and payable in December of each calendar year.
2. If the associated pipeline has not been returned to service and is not being used for the purpose for which the pipeline ROW grant was made by November 30, 2021, the ROW grant shall be deemed expired in accordance with 30 CFR 250.1014. As a reminder, per 30 CFR 250.1010(h), the ROW holder must remove all pipeline segments and accessories associated with ROW No. OCS-G12316 within one year of the effective date of the relinquishment or forfeiture (i.e. expiration). Furthermore, a decommissioning application must be submitted to the BSEE Pipeline Section to decommission PSN 913 within 30 days from the effective date of the relinquishment or forfeiture (i.e. expiration).

3. If at any time prior to November 30, 2021, it is determined that the use of PSN 913 is to be permanently discontinued, an application to decommission the pipeline and relinquish the pipeline ROW shall be submitted to the BSEE Pipeline Section.

Talos is hereby reminded, pursuant to 30 CFR 250.1003(b)(1), the subject pipeline segment must be hydrostatically tested for at least eight (8) hours at a minimum stabilized pressure of 1.25 times the maximum allowable operating pressure (MAOP) prior to its return to service.

Sincerely,

JASON

CARAHER

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JASON CARAHER
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(for) Stephen P. Dessauer
Regional Supervisor
Regional Field Operations